

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 1999
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)**

For utilities with gas and electric operations who file this page in FERC Form 1, this page is optional. Please not on page, "See FERC Form 1."

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
- For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)			
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter total of lines 5 thru 8)	NONE		NONE
10	Classification of TOTAL			
11	Federal Income Tax			
12	State Income Tax			
13	Local Income Tax			

NOTES

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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (continued)

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
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							13

NOTES (continued)

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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

For utilities with gas and electric operations who file this page in FERC Form 1, this page is optional. Please not on page, "See FERC Form 1."

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3				
4				
5				
6				
7				
8	Other			
9	TOTAL Electric (Total of lines 3 thru 8)			
10	Gas			
11		(213,777)		
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Total of lines 11 thru 16)	(213,777)		
18	Other (Specify)			
19	TOTAL (Acct. 283) (Total of lines 9, 17 and 18)	(213,777)		
20	Classification of TOTAL			
21	Federal Income Tax			
22	State Income Tax			
23	Local Income Tax			

NOTES

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**ACCUMULATED DEFERRED INCOME TAXES – OTHER (Account 283) (continued)**

- 3 Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other.
- 4 Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
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							8
							9
				210	4,386	(218,163)	10
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NOTES (continued)

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**OTHER REGULATORY LIABILITIES (Account 254)**

- For utilities with gas and electric operations who file this page in FERC Form 1, this page is optional. Please note on page, "See FERC Form 1."
- Reporting below the particulars (details) called for concerning other regulatory liabilities that are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
  - For regulatory liabilities being amortized, show period of amortization in column (a).
  - Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning Of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Account Credited (c)	Amount (d)		
1	NONE					
2						
3						
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41	TOTAL					

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**GAS OPERATING REVENUES (Account 400)**

- Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.
- Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means then average of twelve figures at the close of each month.
- Report quantities of natural gas sold in therms (14.73 psia at 60° F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to therms.
- If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously reported figures, inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	<b>GAS SERVICE REVENUES</b>		
2	480 Residential Sales	2,308,327	2,143,747
3	481 commercial & Industrial Sales		
4	Small (or Comm.) (See Instruction 6)	718,008	979,609
5	Large (or Ind.) (See Instruction 6)	386,922	
6	482 Other Sales to Public Authorities	46,784	42,808
7	484 Interdepartmental Sales		
8	TOTAL Sales to Ultimate Consumers	3,460,041	3,166,164
9	483 Sales for Resale	265,055	299,291
10	TOTAL Nat. Gas Service Revenues	3,725,096	3,465,455
11	Revenues from Manufactured Gas		
12	TOTAL Gas Service Revenues	3,725,096	3,465,455
13	<b>OTHER OPERATING REVENUES</b>		
14	485 Intracompany Transfers		
15	487 Forfeited Discounts	4,702	5,596
16	488 Misc. Service Revenues	6,469	6,213
17	489.1 Rev. from Trans. Of Gas of others through gathering facilities		
18	489.2 Rev. from Trans. Of Gas of others through transmission facilities		58,688
19	489.3 Rev. from Trans. Of Gas of others through distribution facilities	95,968	96,289
20	489.4 Rev. from storing gas of others		
21	490 Sales of Prod. Ext. from Natural Gas		
22	491 Rev. from Natural Gas Proc. By Others		
23	492 Incidental Gasoline and Oil Sales		
24	493 Rent from Gas Property		
25	494 Interdepartmental Rents		
26	495 Other Gas Revenues	152,808	143,543
27	TOTAL Other Operating Revenues	259,947	
28	TOTAL Gas Operating Revenues	3,985,043	
29	(Less) 496 Provision for Rate Refunds		
30	TOTAL Gas Operating Revenues Net of Provision for Refunds	3,985,043	
31	Dist. Type Sales by States (Incl. Main Line Sales to Resid. And Comm. Customers)	3,026,335	
32	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	433,706	
33	Sales for Resale	265,055	
34	Other Sales to Pub. Auth. (Local Dist. Only)		
35	Interdepartmental Sales		
36	TOTAL (Same as Line 10, columns (b) and (d))	3,725,096	

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**GAS OPERATING REVENUES (Account 400) (continued)**

Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf. Per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

THERMS OF NATURAL GAS SOLD		AVERAGE NO. OF NAT. GAS CUSTRS. PER MO.		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
4,229,487	3,878,660	5,286	5,290	2
				3
1,347,002	2,109,720	671	692	4
1,745,513		18		5
99,772	7,750	1	1	6
				7
				8
988,401	689,520	2	2	9
8,410,175				10
NOTES: For Illinois reporting purposes, indicate quantities of natural gas transported and number of customers associated with revenues classified on lines 17, (489.1), 18 (489.2), and 19 (489.3), Revenue From Transportation of Gas of Others.				11
				12
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				25
				26
				27
8,410,175				28
				29
8,410,175				30
5,576,489				31
1,845,285				32
988,401				33
				34
				35
8,410,175				36

Name of Respondent <div style="text-align: center; font-weight: bold; margin-top: 5px;">CONSUMERS GAS COMPANY</div>		This report is: (1) <input type="checkbox"/> An original (2) <input checked="" type="checkbox"/> A resubmission		Date of Report (Mo, Day, Yr)	Year of Report Dec. 31, 1999
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RESIDENTIAL AND COMMERCIAL SPACE HEATING CUSTOMERS

A residential space heating customer is a customer whose major fuel for heating is gas.

Line No.	Item (a)	Residential (b)	Commercial (c)
1	Average Number of Space Heating Customers for the Year (Estimate if not known. Designate with an asterisk if estimated.)	5,286	690
2	For Space Heating Only, Estimated Average Mcf (14.73 psia at 60° F) Per Customer for the Year	78	450
3	Number of Space Heating Customers Added During the Year		13
4	Number of Unfilled Applications for Space Heating at End of Year	-0-	-0-

INTERRUPTIBLE, OFF PEAK AND FIRM SALES TO DISTRIBUTION SYSTEM INDUSTRIAL CUSTOMERS

1. Report below the average number of interruptible, off peak, and firm industrial customers on local distribution systems of the respondent, and the Mcf of gas sales to these customers for the year.

2. Interruptible customers are those to whom service may be interrupted under terms of the customer's gas contract, or to whom service is required to be interrupted, regardless of contractual

arrangements in emergency periods, by law, ordinance, directive or other requirement of government authority. State in a footnote the basis on which interruptible customers are reported.

3. Off peak sales are seasonal and other sales which do not occur during wintertime demands.

4. Report pressure base of gas volumes at 14.73 psia at 60° F.

Line No.	Item (a)	Number/Amount (b)
1	Interruptible Customers	
2	Average Number of Customers for the Year	
3	Mcf of Gas Sales for the Year	
4	Off Peak Customers	
5	Average Number of Customers for the Year	
6	Mcf of Gas Sales for the Year	
7	Firm Customers	
8	Average Number of Customers for the Year	5980
9	Mcf of Gas Sales for the Year	721,016
10	TOTAL Industrial Customers	
11	Average Number of Customers for the Year	18
12	Mcf of Gas Sales for the Year	169,759



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SALES FOR RESALE NATURAL GAS (Account 483)					
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>1. Report particulars (details) concerning sales of natural gas during the year to other gas utilities and to pipeline companies for resale. Sales to each customer should be subdivided by service classifications, identified in column (c) where applicable, by rate schedule designation contained in the company's tariff.</p> <p>2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.</p> <p>3. In either column a or b, provide separate subheadings and totals for each State in addition to a grand total for all sales to other gas utilities.</p> <p>4. Enter in column b, point of delivery, the name of city or town and State, and such other designation necessary to enable identification on maps of respondent's pipeline system.</p> </div> <div style="width: 48%;"> <p>5. Designate with an asterisk and footnote any sales which are other than firm sales, i.e., sales for storage, etc.</p> <p>6. Monthly billing demands, as used in column (g), are the number of Mcf in the respective months actually used in computing the demand portion of the customer's bills; such quantity of mcf is multiplied by the demand portion of the tariff rate. Report in column (g) the sum of the monthly billing demands for the number of months the customer received service or was subject to demand charges.</p> <p>7. Where consolidated bills for more than one point of delivery are rendered under a rate schedule, indicate the several points of delivery in column (b) and report the remainder of the columns on a consolidated basis corresponding to the billing. Where, however, consolidated bills for more than one point of delivery are not rendered under a</p> </div> </div>					
Line No.	Name of Other Gas Utility (Designate associated companies with an asterisk) (a)	Point of Delivery (City, Town or State) (b)	Tariff Rate Schedule Designation (c)	Mcf of Gas Sold (Approx. Btu per Cu. Ft.) (d)	Revenue for Year (See Instr. 5) (e)
1	CITY OF SHAWNEETOWN	SHAWNEETOWN, IL		44,898	178,908
2					
3	VILLAGE OF EQUALITY	EQUALITY, IL		22,211	86,146
4					
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**SALES FOR RESALE NATURAL GAS (Account 483) (Continued)**

FERC rate schedule, the required information (columns) shall be furnished for each point of delivery.

8. Designate in a footnote if Btu per cubic foot of gas is different for any delivery point from that shown in the heading of column d.

9. For each firm sale of \$25,000 or more for the year at each point of delivery, shown in column (f) peak day volume of gas, at pressure base indicated in column (d), and in column (h) show the date of such peak delivery. If an estimate is used for any peak day delivery, state the basis for such estimate. If deliveries are made to one customer at more than one delivery point, show the peak day delivery and date thereof for each delivery point. If billing is on a non-conjunctive basis, and show the total

for each such customer if billing is on a conjunctive basis.

10. Summarize total sales as follows: A. Field sales subdivided by deliveries to (i) interstate pipeline companies and (ii) others; B. Transmission system sales divided by deliveries to (i) interstate pipeline companies, (ii) intrastate pipeline companies and gas utilities for resale under FERC rate schedules, and (iii) others. "Field sales" means sales made from wells from points along gathering lines in gas field or production areas or from points along transmission lines within fields or production areas. "Transmission sales" means sales made from points along transmission lines not within gas fields or production areas.

11. Enter Mcf at 14.73 psia at 60° F.

Average Revenue per Mcf (In cents) (f)	Sum of Monthly Billing Demands Mcf (g)	Peak Day Delivery to Customers			Line No.
		Date (h)	Mcf		
			Noncoincidental (i)	Coincidental (j)	
398.5		JAN 4	539		1
387.9		JAN 4	284		2
					3
					4
					5
					6
					7
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REVENUE FROM TRANSPORTATION OF GAS OF OTHERS - NATURAL GAS (Account 489)					
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.</p> <p>2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate with an asterisk, however, if</p> </div> <div style="width: 48%;"> <p>gas transported or compressed is other than natural gas.</p> <p>3. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Also specify the Commission order or regulation authorizing such transaction.</p> </div> </div>					
Line No.	Name of Company and Description of Service Performed (Designate associated companies with an asterisk) (a)				Distance Transported (In miles) (b)
1	<div style="font-weight: bold; margin-bottom: 10px;">CHAMPION LABORATORIES - TRANSPORT OF THEIR GAS UNDER CONSUMERS PIPELINE RESERVATION WITH T.E.</div>				
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45	TOTAL				

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**REVENUE FROM TRANSPORTATION OF GAS OF OTHERS - NATURAL GAS (Account 489) (Continued)**

4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipeline system.
5. Enter Mcf at 14.73 psia at 60° F.
6. Minor items (less than 1,000,000 mcf) may be grouped.

"Note: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.222, 284.223(a), 284.223(b) and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."

Mcf of Gas Received (b)	Mcf of Gas Delivered (c)	Revenue (d)	Average Revenue per Mcf of Gas Delivered (in cents) (e)	Tariff Rate Schedule Designation (f)	Line No.
103,241	98,840	95,968	.971	ILLCC #4 SHEET	1
					2
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<b>GAS OPERATION AND MAINTENANCE EXPENSES</b>				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	<b>1. PRODUCTION EXPENSES</b>			
2	<b>A. Manufactured Gas Production</b>			
3	Manufactured Gas Production (Submit Supplemental Statement)			
4	<b>B. Natural Gas Production</b>			
5	<b>B1. Natural Gas Production and Gathering</b>			
6	Operation			
7	750 Operation Supervision and Engineering			
8	751 Production Maps and Records			
9	752 Gas Wells Expenses			
10	753 Field Lines Expenses			
11	754 Field Compressor Station Expenses			
12	755 Field Compressor Station Fuel and Power			
13	756 Field Measuring and Regulating Station Expenses			
14	757 Purification Expenses			
15	758 Gas Well Royalties			
16	759 Other Expenses			
17	760 Rents			
18	<b>TOTAL Operation (Enter Total of lines 7 thru 17)</b>	-0-	-0-	
19	Maintenance			
20	761 Maintenance Supervision and Engineering			
21	762 Maintenance of Structures and Improvements			
22	763 Maintenance of Producing Gas Wells			
23	764 Maintenance of Field Lines			
24	765 Maintenance of Field Compressor Station Equipment			
25	766 Maintenance of Field Meas. and Reg. Sta.			
26	767 Maintenance of Purification Equipment			
27	768 Maintenance of Drilling and Cleaning Equipment			
28	769 Maintenance of Other Equipment			
29	<b>TOTAL Maintenance (Enter Total of lines 20 thru 28)</b>	-0-	-0-	
30	<b>TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)</b>	-0-	-0-	
31	<b>B2. Products Extraction</b>			
32	Operation			
33	770 Operation Supervision and Engineering			
34	771 Operation Labor			
35	772 Gas Shrinkage			
36	773 Fuel			
37	774 Power			
38	775 Materials			
39	776 Operation Supplies and Expenses			
40	777 Gas Processed by Others			
41	778 Royalties on Products Extracted			
42	779 Marketing Expenses			
43	780 Products Purchased for Resale			
44	781 Variation in Products Inventory			
45	(Less) 782 Extracted Products Used by the Utility - Credit			
46	783 Rents			
47	<b>TOTAL Operation (Enter Total of lines 33 thru 46)</b>	-0-	-0-	

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**GAS OPERATION AND MAINTENANCE EXPENSES (Continued)**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
	<b>B2. Products Extraction (Continued)</b>		
48	<b>Maintenance</b>		
49	784 Maintenance Supervision and Engineering		
50	785 Maintenance of Structures and Improvements		
51	786 Maintenance of Extraction and Refining Equipment		
52	787 Maintenance of Pipe Lines		
53	788 Maintenance of Extracted Products Storage Equipment		
54	789 Maintenance of Compressor Equipment		
55	790 Maintenance of Gas Measuring and Reg. Equipment		
56	791 Maintenance of Other Equipment		
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)		
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)	-0-	-0-
59	<b>C. Exploration and Development</b>		
60	<b>Operation</b>		
61	795 Delay Rentals		
62	796 Nonproductive Well Drilling		
63	797 Abandoned Leases		
64	798 Other Exploration		
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)	-0-	-0-
66	<b>Operation</b>		
67	800 Natural Gas Well Head Purchases		
68	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
69	801 Natural Gas Field Line Purchases		
70	802 Natural Gas Gasoline Plant Outlet Purchases		
71	803 Natural Gas Transmission Line Purchases		
72	804 Natural Gas City Gate Purchases	2,286,845	2,129,240
73	804.1 Liquefied Natural Gas Purchases		
74	805 Other Gas Purchases		
75	(Less) 805.1 Purchased Gas Cost Adjustments		
76			
77	TOTAL Purchased Gas (Enter Total of lines 67 to 75)	2,286,845	2,129,240
78	806 Exchange Gas		
79	<b>Purchased Gas Expenses</b>		
80	807.1 Well Expenses - Purchased Gas		
81	807.2 Operation of Purchased Gas Measuring Stations		
82	807.3 Maintenance of Purchased Gas Measuring Stations		
83	807.4 Purchased Gas Calculations Expenses		
84	807.5 Other Purchased Gas Expenses		
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)		
86	808.1 Gas Withdrawn from Storage - Debit	285,689	301,855
87	(Less) 808.2 Deliveries of Natural Gas for Processing - Credit	(311,974)	(271,646)
88	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit		
89	(Less) 809.2 Deliveries of Natural Gas for Processing		
90	<b>Gas Used in Utility Operations - Credit</b>		
91	810 Gas Used for Compressor Station Fuel - Credit		
92	811 Gas Used for Products Extraction - Credit		
93	812 Gas Used for Other Utility Operations - Credit	6,094	6,055
94	TOTAL Gas Used in Utility Operations - Credit (Total of lines 91 thru 93)	6,094	6,055
95	813 Other Gas Supply Expenses		
96	TOTAL Other Gas Supply Exp (Total of lines 77, 78, 85, 86 thru 89, 94, 95)	2,266,654	2,165,506
97	TOTAL Production Expenses (Enter Total of lines 3, 30, 58, 85, and 96)	2,266,654	2,165,506

Name of Respondent  <div style="text-align: center; font-weight: bold;">CONSUMERS GAS COMPANY</div>		This report is: (1) <input checked="" type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Day, Yr)	Year of Report Dec. 31, 19 99
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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
98	<b>2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES</b>		
99	<b>A. Underground Storage Expenses</b>		
100	Operation		
101	814 Operation Supervision and Engineering		
102	815 Maps and Records		
103	816 Wells Expenses		
104	817 Lines Expenses		
105	818 Compressor Station Expenses		
106	819 Compressor Station Fuel and Power		
107	820 Measuring and Regulating Station Expenses		
108	821 Purification Expenses		
109	822 Exploration and Development		
110	823 Gas Losses		
111	824 Other Expenses		
112	825 Storage Well Royalties		
113	826 Rents	137,310	138,544
114	<b>TOTAL Operation (Enter Total of lines 101 thru 113)</b>	137,310	138,544
115	Maintenance		
116	830 Maintenance Supervision and Engineering		
117	831 Maintenance of Structures and Improvements		
118	832 Maintenance of Reservoirs and Wells		
119	833 Maintenance of Lines		
120	834 Maintenance of Compressor Station Equipment		
121	835 Maintenance of Measuring and Regulating Station Equipment		
122	836 Maintenance of Purification Equipment		
123	837 Maintenance of Other Equipment		
124	<b>TOTAL Maintenance (Enter Total of lines 116 thru 123)</b>		
125	<b>TOTAL Underground Storage Expenses (Total of lines 114 and 124)</b>	137,310	138,544
126	<b>B. Other Storage Expenses</b>		
127	Operation		
128	840 Operation Supervision and Engineering		
129	841 Operation Labor and Expenses		
130	842 Rents		
131	842.1 Fuel		
132	842.2 Power		
133	842.3 Gas Losses		
134	<b>TOTAL Operation (Enter Total of lines 128 thru 133)</b>	-0-	-0-
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering		
137	843.2 Maintenance of Structures and Improvements		
138	843.3 Maintenance of Gas Holders		
139	843.4 Maintenance of Purification Equipment		
140	843.5 Maintenance of Liquefaction Equipment		
141	843.6 Maintenance of Vaporizing Equipment		
142	843.7 Maintenance of Compressor Equipment		
143	843.8 Maintenance of Measuring and Regulating Equipment		
144	843.9 Maintenance of Other Equipment		
145	<b>TOTAL Maintenance (Enter Total of lines 136 thru 144)</b>	-0-	-0-
146	<b>TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)</b>	-0-	-0-

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**GAS OPERATION AND MAINTENANCE EXPENSES (Continued)**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	<b>C. Liquefied Natural Gas Terminating and Processing Expenses</b>		
148	Operation		
149	844.1 Operation Supervision and Engineering		
150	844.2 LNG Processing Terminal Labor and Expenses		
151	844.3 Liquefaction Processing Labor and Expenses		
152	844.4 Liquefaction Transportation Labor and Expenses		
153	844.5 Measuring and Regulating Labor and Expenses		
154	844.6 Compressor Station Labor and Expenses		
155	844.7 Communication System Expenses		
156	844.8 System Control and Load Dispatching		
157	845.1 Fuel		
158	845.2 Power		
159	845.3 Rents		
160	845.4 Demurrage Charges		
161	(Less) 845.5 Wharfage Receipts - Credit		
162	845.6 Processing Liquefied or Vaporized Gas by Others		
163	846.1 Gas Losses		
164	846.2 Other Expenses		
165	TOTAL Operation (Enter Total of lines 149 thru 164)	-0-	-0-
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering		
168	847.2 Maintenance of Structures and Improvements		
169	847.3 Maintenance of LNG Processing Terminal Equipment		
170	847.4 Maintenance of LNG Transportation Equipment		
171	847.5 Maintenance of Measuring and Regulating Equipment		
172	847.6 Maintenance of Compressor Station Equipment		
173	847.7 Maintenance of Communication Equipment		
174	847.8 Maintenance of Other Equipment		
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)		
176	TOTAL Liquefied Nat. Gas Terminating and Processing Exp. (Lines 165 & 175)	-0-	-0-
177	TOTAL Natural Gas Storage (Enter Total of lines 125, 146, and 176)	137,310	138,544
178	<b>3. TRANSMISSION EXPENSES</b>		
179	Operation		
180	850 Operation Supervision and Engineering		
181	851 System Control and Load Dispatching		
182	852 Communication System Expenses		
183	853 Compressor Station Labor and Expenses		
184	854 Gas for Compressor Station Fuel		
185	855 Other Fuel and Power for Compressor Stations		
186	856 Mains Expenses	3,974	1,993
187	857 Measuring and Regulating Station Expenses	9,064	9,623
188	858 Transmission and Compression of Gas by Others	31,158	29,935
189	859 Other Expenses		
190	860 Rents		
191	TOTAL Operation (Enter Total of lines 180 thru 190)	44,196	41,551



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**GAS OPERATION AND MAINTENANCE EXPENSES (Continued)**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
<b>3. TRANSMISSION EXPENSES (Continued)</b>			
192	Maintenance		
193	861 Maintenance Supervision and Engineering		
194	862 Maintenance of Structures and Improvements		
195	863 Maintenance of Mains	3,321	2,746
196	864 Maintenance of Compressor Station Equipment		
197	865 Maintenance of Measuring and Reg. Station Equipment		
198	866 Maintenance of Communication Equipment		
199	867 Maintenance of Other Equipment		
200	TOTAL Maintenance (Enter Total of lines 193 and 199)	3,321	2,746
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)	47,517	44,297
<b>4. DISTRIBUTION EXPENSES</b>			
203	Operation		
204	870 Operation Supervision and Engineering	27	
205	871 Distribution Load Dispatching		
206	872 Compressor Station Labor and Expenses		
207	873 Compressor Station Fuel and Power		
208	874 Mains and Services Expenses	37,986	23,607
209	875 Measuring and Regulating Station Expenses - General	6,714	5,143
210	876 Measuring and Regulating Station Expenses - Industrial		
211	877 Measuring and Regulating Station Expenses - City Gate Check Station		
212	878 Meter and House Regulator Expenses	174,893	165,375
213	879 Customer Installations Expenses		
214	880 Other Expenses	26,988	27,264
215	881 Rents		
216	TOTAL Operation (Enter Total of lines 204 thru 215)	246,608	221,389
217	Maintenance		
218	885 Maintenance Supervision and Engineering	9,645	10,581
219	886 Maintenance of Structures and Improvements		
220	887 Maintenance of Mains	10,399	10,474
221	888 Maintenance of Compressor Station Equipment		
222	889 Maintenance of Meas. and Reg. Sta. Equip. - General	1,268	
223	890 Maintenance of Meas. and Reg. Sta. Equip. - Industrial		
224	891 Maintenance of Meas. and Reg. Sta. Equip. - City Gate Check Station		
225	892 Maintenance of Services	12,997	14,562
226	893 Maintenance of Meters and House Regulators	32,852	27,059
227	894 Maintenance of Other Equipment		
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)	67,161	62,676
229	TOTAL Distribution Expenses (Enter Total of lines 216 and 228)	313,769	284,065
<b>5. CUSTOMER ACCOUNTS EXPENSES</b>			
231	Operation		
232	901 Supervision	16,562	13,919
233	902 Meter Reading Expenses	40,591	38,631
234	903 Customer Records and Collection Expenses	121,156	121,729
235	904 Uncollectible Accounts	17,788	25,023
236	905 Miscellaneous Customer Accounts Expenses		
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	196,097	199,302

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 1999
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**GAS OPERATION AND MAINTENANCE EXPENSES (continued)**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
238	<b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>		
239	Operation		
240	907 Supervision		
241	908 customer Assistance Expenses		
242	909 Informational and Instructional Expenses		
243	910 Miscellaneous Customer Service and Informational Expenses	-0-	-0-
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)		
245	<b>7. SALES EXPENSES</b>		
246	Operation		
247	911 Supervision		
248	912 Demonstrating and Selling Expenses		98
249	913 Advertising Expenses	6,579	5,297
250	(Less) (914) Revenues from merchandising, jobbing and contract work		
251	915 Cost and Expenses of merchandising, jobbing and contract work		
252	916 Miscellaneous Sales Expenses		
253	TOTAL Sales Expenses (Enter total of lines 247 thru 250)	6,579	5,395
254	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>		
255	Operation		
256	920 Administrative and General Salaries	39,302	39,046
257	921 Office Supplies and Expenses	31,934	36,469
258	(Less) (922) Administrative Expenses Transferred - Cr.		
259	923 Outside Services Employed	3,764	13,094
260	924 Property Insurance	17,314	9,744
261	925 Injuries and Damages	21,534	22,546
262	926 Employee Pensions and Benefits	107,436	100,466
263	927 Franchise Requirements	8,515	7,604
264	928 Regulatory Commission Expenses	6,484	7,231
265	(Less) (929) Duplicate Charges - Cr.	(13,988)	(13,658)
266	930.1 General Advertising Expenses		
267	930.2 Miscellaneous General Expenses	26,202	31,113
268	931 Rents	20,740	25,211
269	TOTAL Operation (Enter Total of lines 254 thru 266)	269,237	278,866
270	Maintenance		
271	932 Maintenance of General Plant		
272	TOTAL Administrative and General Exp. (Total of lines 267 and 269)	269,237	278,866
273	TOTAL Gas O. and M. Exp. (Lines 97, 177, 201, 229, 237, 244, 251 and 270)	3,237,163	3,115,975

Note: Report below the amount of donations for charitable, social or community welfare purposes included in above Account 930.2, Miscellaneous General Expenses.

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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)

1	Industry association dues	
2	Experimental and general research expenses	
3	Publishing and distributing information and reports to stockholders; trustee, registrar and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent.	171
4	Other expenses (items of \$50,000 or more for utilities with operating revenues of \$250,000,000 or less and items of \$250,000 or more for utilities with operating revenues of \$25,000,000 or more must be listed separately in this column showing the (1) purposes, (2) recipient and (3) amount of such items. Amounts of less than \$50,000 for utilities with operating revenues of \$25,000,000 and amounts less than \$250,000 for utilities with operating revenues of \$25,000,000 may be grouped by Classes if the number of items so grouped is shown).	
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49	TOTAL	171

Name of Respondent <div style="text-align: center; font-weight: bold; margin-top: 10px;">CONSUMERS GAS COMPANY</div>	This report is: (1) <input checked="" type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo., Day, Yr.)	Year of Report Dec. 31, 19 99
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DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405)  
(Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report all available information called for in Section B for the current report year.

Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage and Land Rights (Account 404.2) (d)
1	Intangible Plant			
2	Production plant, manufactured gas			
3	Production and gathering plant, natural gas			
4	Products extraction plant			
5	Underground gas storage plant			
6	Other storage plant			
7	Base load LNG terminating and processing plant			
8	Transmission plant	33,835		
9	Distribution plant	124,534		
10	General Plant	17,548		
11	Common plant-gas			
12	POWER EQUIPMENT	16,873		
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25	TOTAL	192,790		

Name of Respondent <p style="text-align: center; font-weight: bold;">CONSUMERS GAS COMPANY</p>	This report is: (1) <input checked="" type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Day, Yr)	Year of Report Dec. 31, 19 99
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**DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405)**  
 (Except Amortization of Acquisition Adjustments) (Continued)

manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine

depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves.  
 3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Amortization of Other Limited-term Gas Plant (Account 404.3) (a)	Amortization of Other Gas Plant (Account 405) (b)	Total (b to f) (c)	Functional Classification (d)	Line No.
			Intangible Plant	1
			Production plant, manufactured gas	2
			Production and gathering plant, natural gas	3
			Products extraction plant	4
			Underground gas storage plant	5
			Other storage plant	6
			Base load LNG terminating and processing plant	7
		33,835	Transmission plant	8
		124,534	Distribution plant	9
		17,548	General Plant	10
		16,873	Common plant-gas	11
			POWER EQUIPMENT	12
				13
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		192,790	<b>TOTAL</b>	25

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**DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT (Continued)**

**Section B. Factors Used in Estimating Depreciation Charges**

Line No.	Functional Classification (a)	Depreciation Plant Base (Thousands) (b)	Applied Depr. Rate(s) (Percent) (c)
1	Production and Gathering Plant		
2	Offshore		
3	Onshore		
4	Underground Gas Storage Plant		
5	Transmission Plant		
6	Offshore		
7	Onshore		
8	General Plant		

Notes to Depreciation, Depletion and Amortization of Gas Plant

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# PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Account. Amounts of less than \$50,000 for utilities with operating revenues of \$25,000,000 or less and amounts of less than \$250,000 for utilities with operating revenues of \$25,000,000 may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) - Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	415: REVENUE FROM MDSE. & JOBBING	2,124
2		
3	416: COST & EXPENSE OF MDSE	(398)
4		
5	417: INCOME FROM NON-UTILITY OPERATIONS	18,068
6	EXPENSE FROM NON-UTILITY OPERATIONS	(3,985)
7		
8	419: INTEREST & DIVIDENDS INCOME	20,511.
9		
10		
11		
12	431: MISC. INTEREST	17
13	INTEREST EXP - N/P	25,776
14	INTEREST EXP. - PGA	1,977
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### REGULATORY COMMISSION EXPENSES

- For utilities with gas and electric operations who file this page in FERC Form 1, this page is optional. Please note on page, "See FERC Form 1."
- Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
  - In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses To Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	NONE				
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**REGULATORY COMMISSION EXPENSES (continued)**

3. Show in column (d) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.  
 4. List in column f, (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.  
 5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			Deferred in Account 182.3 End of Year (l)	Line No.
CHARGED CURRENTLY TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)		
Department (f)	Account No. (g)	Amount (h)					
						NONE	1
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### DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines

and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission			
5	Distribution			
6	Customer Accounts			
7	Customer Service and Informational			
8	Sales			
9	Administrative and General			
10	TOTAL Operation (Total of lines 3 thru 9)			
11	Maintenance			
12	Production			
13	Transmission			
14	Distribution			
15	Administrative and General			
16	TOTAL Maint. (Total of lines 12 thru 15)			
17	Total Operation and Maintenance			
18	Production (Total of lines 3 and 12)			
19	Transmission (Total of lines 4 and 13)			
20	Distribution (Total of lines 5 and 14)			
21	Customer Accounts (Line 6)			
22	Customer Service and Informational (Line 7)			
23	Sales (Line 8)			
24	Administrative and General (Total of lines 9 and 15)			
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)			
26	Gas			
27	Operation			
28	Production - Manufactured Gas			
29	Production - Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminating and Processing			
32	Transmission	7,551		
33	Distribution	201,279		
34	Customer Accounts	126,074		
35	Customer Service and Informational			
36	Sales			
37	Administrative and General	39,302		
38	TOTAL Operation (Total of lines 28 thru 37)	374,206		
39	Maintenance			
40	Production - Manufactured Gas			
41	Production - Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminating and Processing			
44	Transmission			
45	Distribution	50,571,43		
46	Administrative and General			
47	TOTAL Maint. (Total of lines 40 thru 46)			

Name of Respondent <b>CONSUMERS GAS COMPANY</b>		This report is: (1) <input checked="" type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Day, Yr)	Year of Report Dec. 31, 1999
<b>DISTRIBUTION OF SALARIES AND WAGES (Continued)</b>					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)	
<b>Gas (Continued)</b>					
48	Total Operation and Maintenance				
49	Production - Manufactured Gas (Lines 28 and 40)				
50	Production - Natural Gas (Including Expl. and Dev.) (Lines 29 and 41)				
51	Other Gas Supply (Lines 30 and 42)				
52	Storage, LNG Terminating and Processing (Lines 31 and 43)				
53	Transmission (Lines 32 and 44)	7,551			
54	Distribution (Lines 33 and 45)	251,850			
55	Customer Accounts (Line 34)	126,074			
56	Customer Service and Informational (Line 35)				
57	Sales (Line 36)				
58	Administrative and General (Lines 37 and 46)	39,302			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	424,777			
60	Other Utility Departments				
61	Operation and Maintenance				
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)				
63	Utility Plant				
64	Construction (By Utility Departments)				
65	Electric Plant				
66	Gas Plant				
67	Other				
68	TOTAL Construction (Total of lines 65 thru 67)				
69	Plant Removal (By Utility Departments)				
70	Electric Plant				
71	Gas Plant				
72	Other				
73	TOTAL Plant Removal (Total of lines 70 thru 72)				
74	Other Accounts (Specify):				
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84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts				
96	TOTAL SALARIES AND WAGES	424,777			

Name of Respondent <div style="text-align: center; font-weight: bold; margin-top: 10px;">CONSUMERS GAS COMPANY</div>	This report is: (1) <input type="checkbox"/> An original (2) <input checked="" type="checkbox"/> A resubmission	Date of Report (Mo, Day, Yr)	Year of Report Dec. 31, 18
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.

2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such

accumulated provisions relate, including explanation of basis of allocation and factors used.

3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

N/A

Name of Respondent consumers gas company	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 1999
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### CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of \$25,000,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.
  - (a) Name and address of person or organization rendering services.
  - (b) Description of services received during year and project or case to which services relate.
  - (c) Basis of charges.
  - (d) Total charges for the year, detailing utility department and account charged.
2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)	Amount (b)
1	none	
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Name of Respondent <b>consumers gas company</b>	This report is: (1) <input checked="" type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Day, Yr)	Year of Report Dec. 31, 19 <b>99</b>
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### AUXILIARY PEAKING FACILITIES

- Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
- For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report

the rated maximum daily delivery capacities.

- For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility, Mcf at 14.73 psia at 60°F (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes (e)	No (f)
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